

GOVERNMENT OF INDIA
MINISTRY OF POWER

RAJYA SABHA
UNSTARRED QUESTION NO.309
TO BE ANSWERED ON 20.07.2021

POWER PROJECTS IN ANDHRA PRADESH

309. SHRI Y. S. CHOWDARY:

Will the Minister of **POWER**
be pleased to state:

- (a) the details of the ongoing power projects along with the power produced by them within the country including Andhra Pradesh;
- (b) the fund sanctioned, allocated and utilised under these projects during the last two years across the country;
- (c) whether some of the projects are facing huge cost/time overrun, if so, the details thereof and the reasons therefor; and
- (d) the action taken by Government for timely completion of these projects in future?

A N S W E R

THE MINISTER OF POWER AND NEW & RENEWABLE ENERGY

(SHRI R.K. SINGH)

(a) to (d) : At present 37 Hydro Electric Projects (HEPs) (above 25 MW) aggregating to 12,763.5 MW are under construction in the country including Andhra Pradesh.

The details of fund sanctioned, allocated & utilised, along with details of cost/time overrun in respect of the under-construction Hydro-electric projects are given at **Annexure-I**. These projects are under construction, so no generation is taking place in these power projects.

In respect of Thermal Power Projects, as per Section 7 of the Electricity Act, 2003, "any generating company may establish, operate and maintain a generating station without obtaining a license/permission under this Act, if it complies with the technical standards relating to connectivity with the grid. Accordingly, sanction of the Government is not required for setting up of thermal power projects."

At present 56 Thermal Power Projects aggregating to 56,650 MW are under construction in the country including Andhra Pradesh. Out of these, 13 projects aggregating to capacity of 8,575 MW are partially commissioned and generated electricity (from April-2020 to June-2021) aggregating to 44,647 MU. The details of funds sanctioned, allocated & utilised under these projects during the last two years, along with details of cost/time overrun are given at **Annexure-II**.

.....2.

The main reasons for delay in completion of Hydro and Thermal projects are as under:

- Work slowed due to COVID pandemic
- Contractual Issues
- Lack of readiness of railway line / Railway sidings
- Delay in supply by equipment manufacturers
- Delay in land acquisitions
- Disruption of work due to Local issues
- Litigations
- Delay due to change in design
- Delay in getting coal mines, coal linkages
- Geological surprises (in case of Hydro projects).

The following action/steps are taken by the Ministry of Power (MoP)/Central Electricity Authority (CEA) to ensure timely completion of Power Projects:

- MoP/ CEA monitor the progress of under-construction power projects through frequent site visits and interaction with the developers & other stakeholders. CEA holds review meetings periodically with the developers and other stakeholders to identify and resolve issues critical for commissioning of Projects.
- Regular reviews are also undertaken in MoP to identify the constraint areas to facilitate faster resolution of inter-Ministerial and other outstanding Issues.
- In case of Central Power Sector Undertakings (CPSUs) projects, the project implementation parameters/ milestones are incorporated in the annual MoU signed between respective CPSUs and Ministry of Power and the same are monitored during the quarterly performance review meetings of CPSUs and other meetings held in MoP/CEA.
- Various matters related with project implementation are being taken up with State Government/District Administration for facilitating the support in resolving the issues to the project implementing agencies.
- Matters are taken up with State Government/District Administration for extending help to the project implementing agencies in resolving Right of Way (ROW) issues.
- As and when required, issues are also reviewed in the PRAGATI portal of PMO for proactive governance and timely implementation.

ANNEXURE-I

ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (d) OF UNSTARRED QUESTION NO. 309 TO BE ANSWERED IN THE RAJYA SABHA ON 20.07.2021

DETAILS OF UNDER CONSTRUCTION HYDRO ELECTRIC PROJECTS (ABOVE 25 MW)

Sl. No.	Project Name/(I.C.)/ Executing Agency	Unit No.	Cap. (MW)	Org. Comm. Sched.	Ant. Comm. Sched.	Time over run (months)	Org. Cost (Rs. in Crore) (Price Level)	Latest/Ant. Cost (Rs. in Crore) (Price Level)	Cost over run (Rs. in Crore) (%)	Expenditure Incurred (Rs. in Crore)	
										2019-20	2020-21
Andhra Pradesh											
1	Polavaram (12x80 = 960 MW) APGENCO / Irr. Deptt., A.P.	1 2 3 4 5 6 7 8 9 10 11 12	80 80 80 80 80 80 80 80 80 80 80 80	2016-17 2016-17 2016-17 2016-17 2016-17 2016-17 2017-18 2017-18 2017-18 2017-18 2017-18 2017-18	2024-25 2024-25 2024-25 2024-25 2024-25 2024-25 2025-26 2025-26 2025-26 2025-26 2025-26 2025-26	} 96 } 96	3013.68 (2010-11 PL) (Power Component)	5338.95 (2016-17 PL) (Power Component)	2325.27 (77.15)	6.84	36.63
Arunachal Pradesh											
2	Subansiri Lower (8x250 = 2000 MW) NHPC	1 2 3 4 5 6 7 8	250 250 250 250 250 250 250 250	2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 (Sep'10)	2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 (Aug'23)	} 155	6285.33 (12/02)	19992.43 (04/17)	13707.10 (218.08)	1407.67	1380.72

	Assam										
3	Lower Kopili (2x55+2x2.5+1x5 =120MW)	1 2 3 4 5	55 55 5 2.5 2.5	2024-25 2024-25 2024-25 2024-25 2024-25 (Jun'24)	2024-25 2024-25 2024-25 2024-25 2024-25 (Jun'24)	NIL	1115.91 (01/15)	1719.12 (2020)	603.21 (54.05)	#	#
	Himachal Pradesh										
4	Parbati - II (4x200 = 800 MW) NHPC	1 2 3 4	200 200 200 200	2009-10 2009-10 2009-10 2009-10 (Sept'09)	2022-23 2022-23 2022-23 2022-23 (Mar,23)	} 162	3919.59 (12/01)	9897.59 (04/18)	5978 (152.51)	599.16	989.94
5	Uhl-III (3x33.33 = 100 MW) BVPCL	1 2 3	33.33 33.33 33.33	2006-07 2006-07 2006-07 (Mar'07)	2022-23 2022-23 2022-23 (Dec,22)	189 189 189	431.56 (09/02)	1281.52 (12/12)	849.96 (196.95)	352.22	156.87
6	ShongtomKarcham (3x150 = 450 MW) HPPCL	1 2 3	150 150 150	2016-17 2016-17 2016-17 (Mar'17)	2024-25 2024-25 2024-25 (Mar,25)	} 92 94 96	2807.83 (07/11)	2807.83 (07/11)	Nil	172.15	230.12
7	Bajoli Holi 3x60= 180 MW M/s GMR Bajoli Holi	1 2 3	60 60 60	2018-19 2018-19 2018-19 (May'18)	2021-22 2021-22 2021-22 (Sept,21)	} 40	1696.93 (12/11)	3094.00 (6/20)	1397.07 (82.33)	293	588
8	Sorang (2x50 = 100 MW), HSPPL	1 2	50 50	2011-12 2011-12 (Nov'11)	2021-22 2021-22 (Jul'21)	} 116	586.00 (04/2005)	586.00 (04/2005)	NIL	91.08	177.83
9*	Tangnu Romai-I (2x22 = 44 MW) TRPGPL	1 2	22 22	2014-15 2014-15 (Jun'14)	2024-25 2024-25 (subject to re-start of works(4 years))	} 129	255.00 (01/07)	641.89 (2018)	386.89 (151.72)	@	@

10	Tidong-I 2x50 =100 MW NSL Tidong (w.e.f. 04.09.2018 Statkraft India Pvt. Ltd. Has acquired the 100% equity in the project)	1 2	50 50	2013-14 2013-14 (Dec'13)	2022-23 2022-23 (Jun 22)	} 102	543.15 (01/07)	1472.00 (09/18)	928.85 (171.01)	616.26	78
11	Kutehr 3x80=240 MW JSW Energy (Kutehr) Ltd	1 2 3	80 80 80	2024-25 2024-25 2024-25 (Nov'24)	2025-26 2025-26 2025-26 (Nov'25)	12	1798.13 (09/2011)	2750 (03/2019)	951.87 (52.93)	#	413
12	Luhri-I 2X80+2X25=210 MW (SJVN)	1 2 3 4	80 80 25 25	2025-26	2025-26	-	-	-	-	178.18	239.77
13	Dhauasidh (SJVN) 2x33=66 MW	1 2	33 33	2025-26	2025-26	-	-	-	-	#	#
Govt. of UT of J&K											
14	PakalDul (4x250= 1000 MW) CVPPL	1 2 3 4	250 250 250 250	2020-21 2020-21 2020-21 2020-21 (Apr'20)	2025-26 2025-26 2025-26 2025-26 (July'25)	} 63	8112.12 (03/13)	8112.12 (03/13)	Nil	251.04	429.55
15	Parnai 3x12.5= 37.5 MW JKSPDC	1 2 3	12.5 12.5 12.5	2017-18 2017-18 2017-18 (Jan'18)	2022-23 2022-23 2022-23 (Mar,23)	} 62	640.86 (Completion cost)	640.86 (Completion cost)	Nil	32.07	17.95
16*	Lower Kalnai 2x24= 48 MW JKSPDC	1 2	24 24	2017-18 2017-18 (Sep'17)	2025-26 2025-26 (subject to re-start of works (4 years))	} 102	576.87 (12/12) (Completion cost)	576.87 (12/12) (Completion cost)	Nil	@	@
17	Kiru (4x156=624 MW) CVPPL	1 2 3 4	156 156 156 156	2023-24 2023-24 2023-24 2023-24 (Aug,23)	2024-25 2024-25 2024-25 2024-25 (Aug,24)	} 12	4287.59 (09/14)	4287.59 (09/14)	Nil	177.25	185.68

18*	Ratle (4x205+1x30) = 850 MW RHPPL / NHPC	1 2 3 4 5	205 205 205 205 30	2017-18 2017-18 2017-18 2017-18 2017-18 (Jan,18)	2025-26 2025-26 2025-26 2025-26 2025-26 (subject to re-start of works (5 years)	} 96	5281.94 (11/18)	5281.94 (11/18)	NIL	@	@
	Kerala										
19	Pallivasal 2x30 = 60 MW KSEB	1 2	30 30	2010-11 2010-11 (Mar'11)	2021-22 2021-22 (Dec,21)	} 129	222.00 (1999)	550.00 (2018)	328.00 (147.74)	53.31	39.25
20	Thottiyar (1x30+1x10)= 40MW KSEB	1 2	30 10	2012-13 2012-13 (Apr'12)	2021-22 2021-22 (Dec,21)	} 116	136.79 (2007)	280 (2018)	143.21 (104.69)	13.59	47.04
	Madhya Pradesh										
21*	Maheshwar (10x40 = 400 MW) SMHPCL	1 2 3 4 5 6 7 8 9 10	40 40 40 40 40 40 40 40 40 40	2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 (Mar'02)	2023-24 (subject to re-start of works(Two years)	264	1569.27 (96-97)	8121.00 (2016-17)	6551.73 (417.50)	@	@
	Maharashtra										
22*	Koyna Left Bank PSS 2x40 = 80 MW WRD, Maha	1 2	40 40	2014-15 2014-15 (Oct'14)	2025-26 (subject to re-start of works (4 years)	} 137	245.02 (1999)	379.78 (2014)	134.76 (54.99)	@	@

	Punjab										
23	Shahpurkandi 3x33+3x33+1x8 =206 MW, Irrigation Deptt. &PSPCL	1 2 3 4 5 6 7	33 33 33 33 33 33 8	2015-16 2015-16 2015-16 2015-16 2015-16 2015-16 2015-16	2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 2023-24 (Dec, 23)	93	1835.50 (04/08) (Power Component)	1938.74 (02/18) (Power Component)	103.24 (5.62)	332.85	1019.49
	Sikkim										
24	Teesta Stage VI (4x125 = 500 MW) Lanco Teesta Hydro Power Ltd. (LTHPL) (Project taken over by NHPC w.e.f. 08.03.2019)	1 2 3 4	125 125 125 125	2012-13 2012-13 2012-13 2012-13 (Jul'12)	2023-24 2023-24 2023-24 2023-24 (Mar,24)	140	5748.04 (07/2018)	5748.04 (07/2018)	NIL	@	@
25*	Bhasmey (2x25.5 =51 MW) Gati Infrastructure	1 2	25.5 25.5	2012-13 2012-13 (Jun'12)	2024-25 2024-25 (subject to re-start of works (3 years)	153	408.50 (2012-13)	746.01 (03/18)	337.51 (82.62)	@	@
26*	Rangit-IV HE Project (3X40 = 120 MW) JPCL	1 2 3	40 40 40	2011-12 2011-12 2011-12 (Jan'12)	2025-26 2025-26 2025-26 (subject to re-start of works(3-½ year)	170	726.17 (2011-12)	1692.60 (06/16)	966.43 (133.08)	@	@
27*	Rangit-II 2x33= 66 MW Sikkim Hydro Power Ltd.	1 2	33 33	2015-16 2015-16 (Apr'15)	2024-25 2024-25 (subject to re-start of works(2-½ years))	119	496.44 (2011-12)	496.44 (2011-12)	Nil	@	@
28*	Panan 4x75= 300 MW Himagiri Hydro Energy Pvt. Ltd.	1 2 3 4	75 75 75 75	2018-19 2018-19 2018-19 2018-19	2025-26 2025-26 2025-26 2025-26 (subject to re-start of works(4-½ years)	84	1833.05 (2009)	2675.00 (2020)	841.95 (45.93)	@	@

	Tamil Nadu										
29	KundahPSP (Phase-I, Phase-II & Phase-III) (4x125=500 MW) TANGEDCO	1 2 3 4	125 125 125 125	2021-22 2021-22 2021-22 2021-22 (Aug,21)	2023-24 2023-24 2023-24 2023-24 (April,23)	} 20	1216.59 (2007-08)	1831.29 (2014)	614..7 (50.52)	79.39	42.13
	Uttarakhand										
30*	Lata Tapovan (3x57 = 171 MW) NTPC	1 2 3	57 57 57	2017-18 2017-18 2017-18 (Aug'17)	2025-26 2025-26 2025-26 (subject to re-start of works(4 years))	} 103	1527.00 (07/12)	would be calculated when works re-start.	NA	@	0.30
31	TapovanVishnughad (4x130 = 520 MW) NTPC	1 2 3 4	130 130 130 130	2012-13 2012-13 2012-13 2012-13 (Mar'13)	2023-24 2023-24 2023-24 2023-24	} 132	2978.48 (03/04)	5867.38 (04/19)	2888.90 (96.99)	527.07	425.99
32	Tehri PSS (4x250 = 1000 MW) THDC	1 2 3 4	250 250 250 250	2010-11 2010-11 2010-11 2010-11 (July'10)	2022-23 2022-23 2022-23 2022-23 (Dec'22)	} 149	1657.60 (12/05)	5024.35 (02/19)	3366.75 (203.10)	582.46	565.59
33	Naitwar Mori (2x30 = 60 MW) SJVNL	1 2	30 30	2021-22 2021-22 (Dec'21)	2022-23 2022-23 (Jun'22)	6	648.33 (10/2016)	947.89 (12/2020)	299.56 (46.20)	156.97	214.15
34	VishnugadPipalkoti (4x111 = 444 MW) THDC	1 2 3 4	111 111 111 111	2013-14 2013-14 2013-14 2013-14 (Jun'13)	2023-24 2023-24 2023-24 2023-24 (Dec'23)	} 126	2491.58 (03/08)	4397.80 (02/19)	1906.22 (76.50)	332.63	270.96
35	Vyasi 2x60=120 MW, UJVNL	1 2	60 60	2014-15 2014-15 (Dec'14)	2022-23 2022-23 (Apr,22)	} 88	936.23 (02/10)	1581.01 (2019)	644.78 (68.86)	387.41	355.61

36*	Phata Byung (2x38 = 76 MW), LANCO	1 2	38 38	2012-13 2012-13 (Jun'12)	2024-25 2024-25 (subject to re-start of works(3 years))	} 153	520.00 (2013-14)	1132 (09/16)	612 (117.69)	@	@
	West Bengal										
37	Rammam-III (3x40= 120 MW)	1 2 3	40 40 40	2019-20 2019-20 2019-20 (Sep'19)	2022-23 2022-23 2022-23 (Nov,22)	} 38	1381.84 (09/14)	1381.84 (09/14)	NIL	70.11	142.20

Note:- It is to mention that cost overrun has been calculated as the difference between the Latest Cost (provided by the developer to CEA alongwith the Price Level) and the Original Cost approved by the Central Government / State Government. In most of the cases the Latest Cost at the current Price Level has not been provided by the developers.

*Construction is held-up.

@ No expenditure done during the year as construction is held-up

Project was not under construction during the year. Construction started in later years

ANNEXURE REFERRED TO IN REPLY TO PARTS (a) TO (d) OF UNSTARRED QUESTION NO. 309 TO BE ANSWERED IN THE RAJYA SABHA ON 20.07.2021

DETAILS OF UNDER CONSTRUCTION THERMAL PROJECTS													
Sl. No.	State	Implementing Agency	Project Name	Unit No.	Cap. (MW)	Org Trial run/ COD	Ant TR/ COD (given by Project Authority)	Original Cost	Latest Cost (cr)	EXPENDITURE DURING 2019-20	EXPENDITURE DURING 2020-21	Cost Over-run (%)	Time overrun (months)
A	B	C	D	E	F	G	H	I	J	K	L	(K-J)/J	(H-G)
CENTRAL SECTOR													
1	Bihar	NTPC	Barh STPP-I	U-1	660	Feb-10	Jul-21	8693	21312.1	1502.47	1123.15	145.16%	137.00
		NTPC		U-2	660	Dec-10	Mar-22						135.00
		NTPC		U-3	660	Oct-11	Jul-23						141.00
2	Bihar	NTPC & JV of RLY	Nabi Nagar TPP	U-4	250	Jun-14	Aug-21	5352.51	9996.59	399.42	356.48	86.76%	86.00
3	Bihar	NPGL	New Nabi Nagar TPP	U-3	660	May-18	Nov-21	13624.02	17304.3	1373.21	1243.28	27.01%	42.00
4	Jharkhand	NTPC	North Karanpura STPP	U-1	660	Jun-18	Dec-21	14367	15164.05	1762.62	1243.28	5.55%	42.00
		NTPC		U-2	660	Dec-18	Jun-22						42.00
		NTPC		U-3	660	Jun-19	Dec-22						42.00
5	Odisha	NTPC	Darlipalli STPP	U-2	800	Dec-18	Jul-21	12532.44	13740.53	1824.56	775.27	9.64%	31.00
6	Telangana	NTPC	Telangana STPP St- I	U-1	800	May-20	Mar-22	10599	11811	2599.45	1308.35	11.44%	22.00
		NTPC		U-2	800	Nov-20	Jul-22						20.00
7	UP	JV of NLC and UPRVUNL	Ghatampur TPP	U-1	660	May-20	Nov-21	17237.8	17237.8	3525.2	2253.18	0.00%	18.00
		JV of NLC and UPRVUNL		U-2	660	Nov-20	Mar-22						16.00
		JV of NLC and UPRVUNL		U-3	660	May-21	Jul-22						14.00
8	Rajasthan	NLC	Barsingar TPP ext	U-1	250			2112.59	2112.59	-	-	0.00%	0.00
9	Rajasthan	NLC	Bithnok TPP	U-1	250			2196.3	2196.3	-	-	0.00%	0.00
10	Jharkhand	JV of NTPC & Jharkhand Bidyut Vitran Nigam Ltd.	Patratu STPP	U-1	800	Jan-22	Aug-23	17112	18668	1391.99	1813.96	9.09%	19.00
		JV of NTPC & Jharkhand Bidyut Vitran Nigam Ltd.		U-2	800	Jul-22	Feb-24						19.00
		JV of NTPC & Jharkhand Bidyut Vitran Nigam Ltd.		U-3	800	Jan-23	Aug-24						19.00
11	Odisha	JV of NTPC & Steel Authority of India (SAIL)	Rourkela PP-II Expansion	U-1	250	Oct-18	Oct-21	1885.13	1885.13	354.67	249.47	0.00%	36.00
12	Uttar Pradesh	THDC	Khurja SCTPP	U-1	660	Jul-23	Jan-24	11089.42	11089.42	439.95	89.34	0.00%	6.00
		THDC		U-2	660	Jan-24	Jul-24						6.00
13	Bihar	SJVN	Buxar TPP	U-1	660	Jul-23	Jul-23	10439.09	10439.09	344.5	1100.05	0.00%	-1.00
		SJVN		U-2	660	Jan-24	Jan-24						-1.00
STATE SECTOR													
1	A.P	APGENCO	Dr.Narla Tata Rao TPS St-V	U-1	800	Apr-19	Oct-21	5515	7586	1032	585	37.55%	30.00
2	A.P	APGENCO	Sri Damodaran Sanjeevaiah TPP St-II	U-1	800	Jun-19	Aug-21	6034	7922.72	1062.04	885.35	31.30%	26.00
3	Rajasthan	RRVUNL	Suratgarh SCTPP	U-8	660	Nov-16	Jul-21	7920	10881.6	1102.71	1056.18	37.39%	56.00
4	Telangana	TSGENCO	Bhadradri TPP	U-4	270	Sep-17	Aug-21	5044	9962.32	1759.27	1066.95	97.51%	47.00

5	TN	TSGENCO	Ennore exp. SCTPP	U-1	660			4956	5421.38	-	-	9.39%	0.00
6	TN	TANGEDCO	Ennore SCTPP	U-1	660	Nov-17	Mar-23	9800	9800	710.6	407.38	0.00%	64.00
		TANGEDCO		U-2	660	Jan-18	Apr-23						63.00
7	TN	TANGEDCO	North Chennai TPP St-III	U-1	800	Apr-19	Feb-22	6376	8722.86	2090.62	928.95	36.81%	34.00
8	TN	TANGEDCO	Uppur Super Critical TPP	U-1	800	Feb-21	May-24	12778	12778	924.32	366.61	0.00%	39.00
		TANGEDCO		U-2	800	Feb-21	Jul-24						41.00
9	UP	UPRVUNL	Harduaganj TPS Exp-II	U-1	660	Jan-20	Sep-21	4826.49	5500.98	1339.22	775.91	13.97%	20.00
10	Karnataka	KPCL	Yelahanka CCPP	GT+ST	370	Jul-18	Nov-21	1571.18	2055.23	171.41	219.28	30.81%	40.00
11	UP	UPRVUNL	Jawaharpur STPP	U-1	660	Dec-20	Dec-22	10566.27	10566.27	2286	1211.45	0.00%	24.00
		UPRVUNL		U-2	660	Apr-21	Jun-23						26.00
12	UP	UPRVUNL	Obra-C STPP	U-1	660	Dec-20	Jan-23	10416	10416	1960	1560.21	0.00%	25.00
		UPRVUNL		U-2	660	Apr-21	May-23						25.00
13	Telangana	TSGENCO	Yadadri TPS	U-1	800	Feb-23	Feb-23	29965	29965	2935.56	4427.54	0.00%	0.00
		TSGENCO		U-2	800	Mar-23	Mar-23						0.00
		TSGENCO		U-3	800	Apr-23	Apr-23						0.00
		TSGENCO		U-4	800	May-23	May-23						0.00
		TSGENCO		U-5	800	Jun-23	Jun-23						0.00
14	UP	UPRVUNL	Panki TPS Extn.	U-1	660	Sep-21	Sep-22	3715	3715	837.26	1131.47	0	12.00
15	TN	TANGEDCO	Udangudi STPP Stage I	U-1	660	Mar-21	May-22	13076.705	13076.705	654.76	1778.57	0.00%	14.00
		TANGEDCO		U-2	660	May-21	Jul-22						14.00
16	Maharashtra	MAHAGENCO	Bhusawal TPS	U-6	660	May-22	Nov-22	4550.98	4550.98	584.06	2025.32	0.00%	6.00
17	West Bengal	WBPDC	Sagardighi Thermal Power Plant Ph-III	U-1	660	Jan-24	Jan-24	3862.65	4567.32	56.25	362.47	18.24%	0.00
PRIVATE SECTOR													
1	AP	East Coast Energy Ltd.	Bhavanapadu TPP Ph-I	U-1	660			6571.94	9343.15	-	-	42.17%	NA
		East Coast Energy Ltd.		U-2	660								NA
2	AP	Meenakshi Energy Pvt. Ltd.	Thamminapatnam TPP stage -II	U-3	350			5005	5414.4	-	-	8.18%	NA
		Meenakshi Energy Pvt. Ltd.		U-4	350								NA
3	Chhattisgarh	KSK Mahandi Power Company Ltd	Akaltara TPP	U-4	600			16190	27080	-	-	67.26%	NA
		KSK Mahandi Power Company Ltd		U-5	600								NA
		KSK Mahandi Power Company Ltd		U-6	600								NA
4	Bihar	(Jas Infra. TPP) / JICPL	Siriya TPP	U-1	660			11120	11120	-	-	0.00%	NA
		(Jas Infra. TPP) / JICPL		U-2	660								NA
		(Jas Infra. TPP) / JICPL		U-3	660								NA
		(Jas Infra. TPP) / JICPL		U-4	660								NA
5	Chhattisgarh	SKS Power Generation (Chhattisgarh) Ltd.	Binjkote TPP	U-3	300			5058	7940	-	-	56.98%	NA
		SKS Power Generation (Chhattisgarh) Ltd.		U-4	300								NA
6	Chhattisgarh	LAP Pvt. Ltd.	Lanco Amarkantak TPP-II	U-3	660			6886	10815.24	-	-	57.06%	NA
		LAP Pvt. Ltd.		U-4	660								NA
7	Chhattisgarh	Athena Chhattisgarh Power Ltd.	Singhitarai TPP	U-1	600			6200	8443.79	-	-	36.19%	NA
		Athena Chhattisgarh Power Ltd.		U-2	600								NA

8	Chhattisgarh	Vandana Vidyut	Salora TPP	U-2	135			1458.44	2386.89	-	-	63.66%	NA
9	Chhattisgarh	Visa Power Ltd.	Deveri (Visa) TPP	U-1	600			2618.7	3930	-	-	50.07%	NA
10	Jharkhand	Corporate Power Ltd.	Matrishri Usha TPP Ph-I	U-1	270			2900	3120	-	-	7.59%	NA
		Corporate Power Ltd.		U-2	270								NA
11	Jharkhand	Corporate Power Ltd.	Matrishri Usha TPP Ph-II	U-3	270			3182	3182	-	-	0.00%	NA
		Corporate Power Ltd.		U-4	270								NA
12	Jharkhand	Essar Power Ltd	Tori TPP Ph-I	U-1	600			5700	5700	-	-	0.00%	NA
		Essar Power Ltd		U-2	600								NA
13	Jharkhand	Essar Power Ltd.	Tori TPP Ph-II	U-3	600			2500	2500	-	-	0.00%	NA
14	Maharashtra	Ratan India Power Pvt. Ltd.	Amravati TPP Ph-II	U-1	270			6646	6646	-	-	0.00%	NA
		Ratan India Power Pvt. Ltd.		U-2	270								NA
		Ratan India Power Pvt. Ltd.		U-3	270								NA
		Ratan India Power Pvt. Ltd.		U-4	270								NA
		Ratan India Power Pvt. Ltd.		U-5	270								NA
15	Maharashtra	LVP Pvt. Ltd.	Lanco Vidarbha TPP	U-1	660			6936	10433	-	-	50.42%	NA
		LVP Pvt. Ltd.		U-2	660								NA
16	Maharashtra	Ratan India Power Pvt. Ltd.	Nasik TPP Ph-II / Ratan India Nasik Power Pvt. Ltd. BTG-BHEL	U-1	270			6789	6789	-	-	0.00%	NA
		Ratan India Power Pvt. Ltd.		U-2	270								NA
		Ratan India Power Pvt. Ltd.		U-3	270								NA
		Ratan India Power Pvt. Ltd.		U-4	270								NA
		Ratan India Power Pvt. Ltd.		U-5	270								NA
17	Maharashtra	Jinbhuvish Power Generation Pvt. Ltd	Bijora Ghanmukh TPP	U-1	300			3189	3450	-	-	8.18%	NA
		Jinbhuvish Power Generation Pvt. Ltd		U-2	300								NA
18	Maharashtra	Shirpur Power Pvt. Ltd	Shirpur TPP ,Shirpur Power Pvt. Ltd.-BHEL	U-2	150			2413	2413	-	-	0.00%	NA
19	MP	D.B. Power (MP) Ltd	Gorgi TPP	U-1	660			3941	3941	-	-	0.00%	NA
20	Odisha	Ind Barath	Ind Barath TPP (Odisha)	U-2	350			3150	4254	-	-	35.05%	NA
21	Odisha	KVK Nilanchal	KVK Nilanchal TPP	U-1	350			4990	6000	-	-	20.24%	NA
		KVK Nilanchal		U-2	350								NA
		KVK Nilanchal		U-3	350								NA
22	Odisha	Lanco Babandh	Lanco Babandh TPP	U-1	660			6930	10430	-	-	50.51%	NA
		Lanco Babandh		U-2	660								NA
23	Odisha	MPCL	Malibrahmani TPP	U-1	525			5093	6330	-	-	24.29%	NA
		MPCL		U-2	525								NA
24	TN	IBPIL	Tuticorin TPP	U-1	660			3595	3595	-	-	0.00%	NA
25	TN	SEPC	Tuticorin TPP St-IV	U-1	525	Oct-18	Jul-21	3514	3808.73	812.56	561.55	8.39%	33.00
26	WB	India Power corporation (Haldia)	Hiranmaye Energy Ltd	U-3	150			2656	3307	-	-	24.51%	NA
